

City of Tacoma Finance Department

September 09, 2022

Digital Assurance Certification LLC Attn: Shelley Rodgers 390 North Orange Avenue, Ste. 1750 Orlando, FL 32801

**SUBJECT**: 2021 Ongoing Disclosure of Financial Information and Operating Data City of Tacoma, Washington, Department of Public Utilities, Light Division

This submission is City of Tacoma, Washington, Department of Public Utilities, Light Division's (the "Division") annual financial and operating data for 2021 for the following bond issues:

Electric System Revenue Bonds, 2010 B & C Electric System Revenue Bonds, 2013 A & B Electric System Revenue Bonds, 2017 Electric System Revenue Bonds, 2021 (Green Bonds)

Enclosed with this letter are the Division's 2021 audited financial statements.

Also enclosed with this letter is data regarding certain schedules in the official statements which supplements information presented in the financial statements. The information in the enclosed Exhibits I and II update those schedules. The principal amount of outstanding parity bonds can be located on pages 30 and 31 of the annual financial statements. The debt service coverage can be located on page 56 of the annual financial statements.

The information provided in this submission speaks only as of its date and is subject to change without notice. The submission of this information may not create an implication that there has been no change to the information provided. The Division has not agreed to notify the secondary market of subsequent changes to the information provided.

Sincerely,

DocuSigned by: Susan Calderon

Susan Calderon, CPA Assistant Finance Director

Enclosures

## EXHIBIT I

## Historical and Projected Customers Energy Sales and Revenues from Sales

|                                   | Actual 2021<br>Data |
|-----------------------------------|---------------------|
| Average Number of Customers       |                     |
| Residential                       | 163,869             |
| Small Commercial                  | 17,120              |
| Industrial                        | 2,510               |
| Other                             | 906                 |
| Subtotal                          | 184,405             |
| Contractual Sales for Resale      | -                   |
| Total Customers                   | 184,405             |
| Energy Soles (MW/b)               |                     |
| Energy Sales (MWh)<br>Residential | 1 020 101           |
| Small Commercial                  | 1,939,194           |
| Industrial                        | 307,838             |
| Other                             | 2,387,326           |
| 0                                 | 21,823              |
| Subtotal                          | 4,656,181           |
| Contractual Sales for Resale      | 1,845,407           |
|                                   | 6,501,588           |
| Revenue from Energy Sales         |                     |
| Retail Sales:                     |                     |
| Residential                       | \$191,640,622       |
| Small Commercial                  | 29,993,197          |
| Industrial                        | 158,016,034         |
| Other                             | 3,224,087           |
| Change in Unbilled                | 5,249,462           |
| Subtotal Retail Sales             | 388,123,402         |
| Sales for Resale:                 |                     |
| Bulk Power                        | 60,118,206          |
| Subtotal Sales for Resale         | 60,118,206          |
| Total Revenue from Energy Sales   | \$448,241,608       |

## EXHIBIT II

## Historical and Projected Peak Demand Energy Requirements and Resources

|                                   | Actual 2021<br>Data |
|-----------------------------------|---------------------|
| Energy Requirements (MWh)         | Dala                |
| Energy Sales                      | 6,509,847           |
| System Losses                     | 212,356             |
| Total Energy Requirements         | 6,722,203           |
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| Peak Demand (KW)                  | 980,287             |
| Energy Resources (MWh)            |                     |
| Division-Owned                    |                     |
| Alder                             | 208,280             |
| LaGrande                          | 336,546             |
| Cushman No. 1                     | 136,838             |
| Cushman No. 2                     | 210,526             |
| Mayfield                          | 724,155             |
| Mossyrock                         | 1,047,245           |
| Wynoochee                         | 35,008              |
| Hood Street                       | 1,775               |
| Grant Net Actual                  | -                   |
| Tacoma's Share of Priest Rapids   | 24,753              |
| Tacoma's Share of GCPHA           | 265,851             |
| Subtotal Division-Owned Resources | 2,990,977           |
| Energy Purchases (MWh)            |                     |
| Bonneville                        | 3,516,841           |
| Subtotal Energy Purchases         | 3,516,841           |
| Total Energy Resources            | 6,507,818           |
| Portfolio Market Purchases        | 256,344             |
| Non-Portfolio Market Purchases    |                     |
| Plus Interchange In (Out)         | (41,959)            |
| Net Energy Resources              | 6,722,203           |