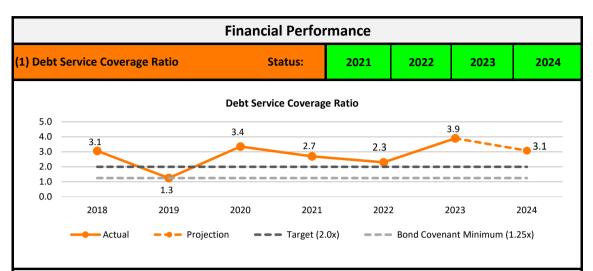
Quarter 2, 2024 Performance Metrics Report Tacoma Public Utilities Financial Performance - Supports Guiding Principle: 2 (Financial Sustainability) 1 Debt Service Coverage 1 Debt Service Coverage 1 Debt Service Coverage 2 Liquidity - Days Cash on Hand 2 Liquidity - Days Cash on Hand 2 Liquidity - Days Cash on Hand **3 Budget Performance 3 Budget Performance 3 Budget Performance** Operational Excellence - Supports Guiding Principle: 3 (Rates); 5 (Environmental Sustainability); 7 (Reliability & Resiliency) 4 Residential Bill Comparison 4 Residential Bill Comparison 4 Railroad Tariffs Comparison 5a **Distribution O&M Cost per Customer** 5 **O&M** Cost per Account 5 Operating Ratio 5b Power Supply Expense per kWh Sold 6 Unplanned Service Disruptions 6 Locomotives Serviced 7 Distribution System Leakage 7 On-Time Switching 6a Outage Duration 8 Storm Water Stewardship 6b Outage Frequency 8 Water Conservation 7 Non-Carbon Power Resources 8 Power Conservation Commitment to Cust & Employees - Supports Guiding Principle: 5 (Environ. Sustainability); 7 (Reliability); 12 (Emp. Relations); 13 (Customer Svc) 9 Customer Satisfaction 9 Customer Satisfaction 9 Customer Satisfaction 10 Employee Satisfaction 10 Employee Satisfaction 10 Employee Satisfaction 11 Employee Safety 11 Employee Safety 11 Employee Safety 12 Call Center Responsiveness 12 Call Center Responsiveness

Quarter 2, 2024

Tacoma Powe	r - Financial Performance	Tacoma Water	Tacoma Water - Financial Performance		Tacoma Rail - Financial Performance	
1 Debt Service Coverage	≥ 2.0x policy minimum	1 Debt Service Coverage	≥ 1.5x policy minimum	1 Debt Service Coverage	≥ 1.5x policy minimum	
	< policy min but above bond covenant		< policy min but above bond covenant		O NA	
	Below 1.25x bond covenant		Below 1.25x bond covenant		Below 1.5x policy minimum	
2 Days Cash on Hand	≥ 160 days (150-250 desired range)	2 Days Cash on Hand	≥ 60 days minimum	2 Days Cash on Hand	≥ 60 days	
	Between 90 and 160 days		Between 36 and 60 days (60% of min)		O Between 36 and 60 days (60% of min)	
	Below 90 days		Below 36 days		Below 36 days	
3 Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget	
	Negative var within 5% of exp budget		 Negative var within 5% of exp budget 		 Negative var within 5% of exp budget 	
	Negative var > 5% of exp budget		Negative var > 5% of exp budget		Negative var > 5% of exp budget	
Tacoma Power - Operational Excellence		Tacoma Water - Operational Excellence		Tacoma Rail - Operational Excellence		
4 Residential Bill	Below (better than) regional mean	4 Residential Bill	 Below (better than) regional mean 	4 Railroad Tariffs	Below (better than) NOPB tariffs	
Comparison	Up to 10% over regional mean	Comparison	Up to 10% over regional mean	Comparison	Between NOPB and PTRA	
	≥ 10% over regional mean		≥ 10% over regional mean		Above PTRA tariffs	
a Distribution O&M Cost	Below (better than) West Region median	5 O&M Cost per Account	Below (better than) regional median	5 Operating Ratio	< 95% operating ratio	
per Customer	Up to 10% over West Region median		Up to 10% over regional median		Between 95% and 105%	
	≥ 10% over West Region median		> 10% over regional median		> 105%	
b Power Supply Expense	Below (better than) West Region median	6 Unplanned Service	Below industry median (lower is better)	6 Locomotives	≥ Budget	
per kWh Sold	Up to 10% over West Region median	Disruptions	Within 3rd best quartile	Serviced	Less than Budget and ≥ 85% of Budget	
	 ≥ 10% over West Region median 	Distupcions	Within least favorable quartile	Serviced	< 85% of Budget	
6a Outage Duration	● ≤ 90% of target (lower is better)	7 Distribution System	● ≤ 10% leakage (state regulatory max)	7 On-Time Switching	> 85% fulfillment	
	Between 90% and 100% of target	Leakage	Between 10% and 15%	7 On-Time Switching	Between 75% and 85%	
	Above target	Leukuge	At or above 15%		Below 75%	
6b Outage Frequency	● ≤ 90% of target (lower is better)	8 Water Conservation	≥ cumulative conservation target	8 Storm Water	Compliant	
	Between 90% and 100% of target	8 Water Conservation	Between 2017 baseline of 0% & target		O NA	
	Above target		Below 2017 baseline of 0% & target Below 2017 baseline of 0%	Stewardship		
7 11 0 1			Below 2017 baseline of 0%		Non-compliant with storm water permit	
7 Non-Carbon Power Resources	● ≥ 100% 'green' resources to retail load					
	Between 90% and 100%					
	Below 90%					
8 Power Conservation	≥ 100% of conservation target					
	O NA					
	Below 100% of target					
Tacoma Power - Commitment to Cust. & Employees		Tacoma Water - Commitment to Cust. & Employees		Tacoma Rail - Commitment to Cust. & Employees		
9 Customer Satisfaction	≥ 8.0 satisfaction	9 Customer Satisfaction	≥ 8.0 satisfaction	9 Customer Satisfaction	≥ 3.0 mean score	
	Between 7.0 and 8.0		Between 7.0 and 8.0		Between 2.0 and 3.0	
	Below 7.0		Below 7.0		Below 2.0	
10 Employee Satisfaction	≥ 70% satisfaction	10 Employee Satisfaction	≥ 70% satisfaction	10 Employee Satisfaction	≥ 70% satisfaction	
	Between 60% and 70%		Between 60% and 70%		Between 60% and 70%	
	Below 60%		Below 60%		Below 60%	
11 Employee Safety	≤ APPA median	11 Employee Safety	■ ≤ Bureau of Labor Stats 5 year mean	11 Employee Safety	≤ industry mean	
	Between 100% and 150% of median		 Between 100% and 150% of mean 		 Between 100% and 150% of mean 	
	> 150% of median		> 150% of mean		> 150% of mean	
12 Call Center	≥ 75%	12 Call Center	≥ 75% target			
2 Call Center Responsiveness	≥ 75%Detween 65% and 75%	12 Call Center Responsiveness	≥ 75% targetBetween 65% and 75%			



Performance Metrics Summary

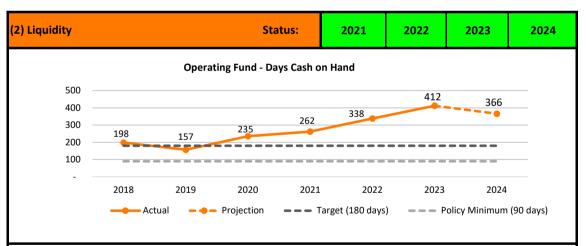


Definition: The debt service coverage ratio measures our ability to use operating income to repay our debt obligations, with a higher coverage generally indicating an affordable debt burden. This measure helps ensure that we comply with debt covenants, supports financing flexibility, and provides assurance to our investors and credit rating agencies. The utility strives to target a ratio of 2.0x

How it is measured: Ratio of net revenues available for debt service (less City of Tacoma transfers) divided by total debt service for the year.

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.

Sources: Tacoma Power internal data



Definition: Measures the number of days the utility can continue to pay its operating expenses, given the amount of cash available. In support of stable financial and business planning, the utility strives to maintain 180 days of current budgeted expenditures in cash in the Operating Reserve.

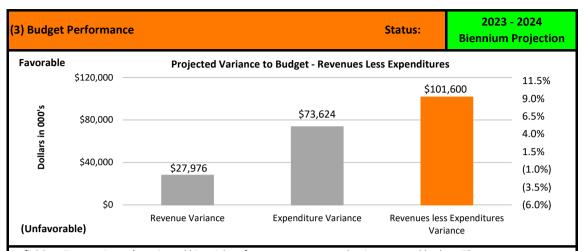
The target of 180 days is 30 days more than 150 day minimum for a AA-level rated utility and double the 90 day policy minimum.

How it is measured: Operating fund cash balance divided by average operating expenses excluding depreciation.

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.

Sources: Tacoma Power internal data





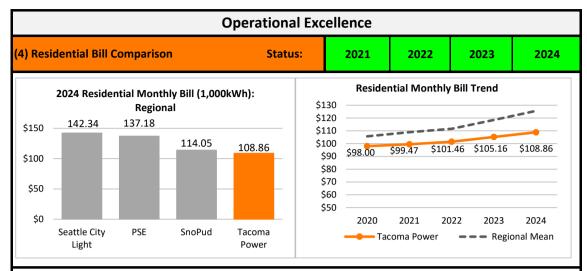
Definition: Tacoma Power's projected biennial performance as compared to its approved budget. The measure compares projected revenues and expenditures to budget for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less budgeted expenditures. Projections consider actual to-date results plus assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium-end projection.

Sources: Tacoma Power internal data



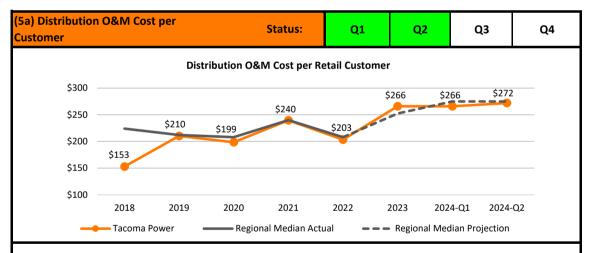


Definition: Measures and compares the monthly power bill for residential customers based on usage of 1,000 kilowatt hours. A lower bill is favorable for customers, all other things being equal.

How it is measured: Each utility's bill is calculated based on their effective residential rates multiplied by 1,000 kWh.

Reporting Frequency: Annual

Sources: Tacoma Power internal data; Published rate schedules for regional power utilities.



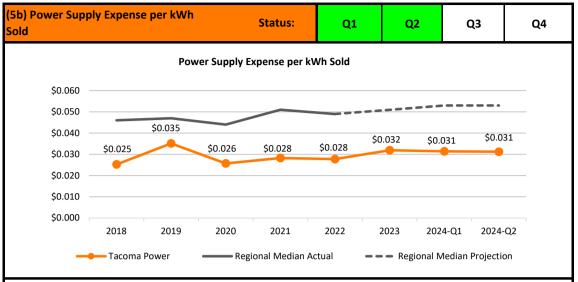
Definition: Measures the utility's distribution expense (O&M) associated with delivering power to each retail customer.

How it is measured: Total distribution expense divided by the total number of retail customers.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; American Public Power Association (APPA) Financial and Operating Ratios of Public Power Utilities. APPA benchmark is West Region (WR) and the 2022 WR Median is escalated annually using the Handy Whitman Index of Public Utility Construction Costs for Total Distribution Plant in the Pacific Region.



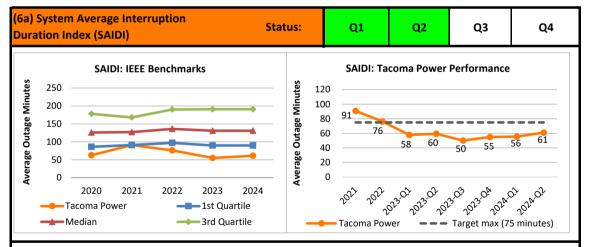


Definition: Measures the utility's power supply expense associated with the sale of power to customers.

How it is measured: Total power supply expense divided by the total kilowatt-hours sold.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; American Public Power Association (APPA) Financial and Operating Ratios of Public Power Utilities. APPA benchmark is West Region (WR) and the 2022 WR Median is escalated 4% annually thereafter.



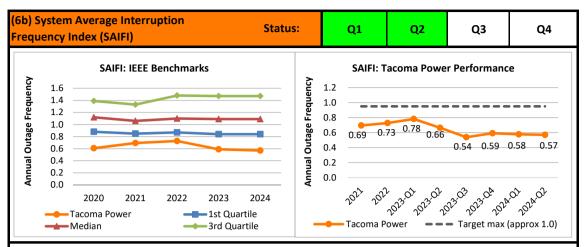
Definition: The number of minutes the average customer is without power for a sustained interruption (greater than five minutes). A lower ratio indicates shorter average outage duration.

How it is measured: Ratio of the sum of customer minutes with no power for each interruption over a specified time period to the average number of customers served during that period. The target is on average approximately 75 outage minutes per year.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities





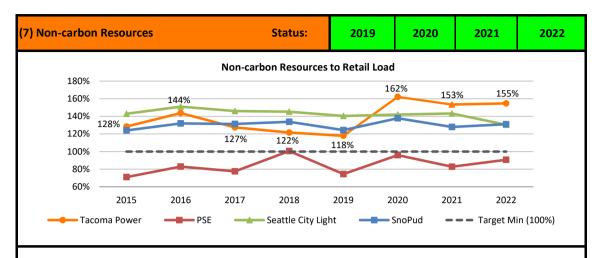
Definition: The number of times the average customer experiences a sustained interruption (greater than five minutes) in service over a specified time. A lower ratio indicates less frequent average outages.

How it is measured: Using industry-standard methods, the ratio of the total number of customers interrupted over a specified time period divided by the average number of customers served during that period. The target is on average approximately 1.0 outage per year.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities





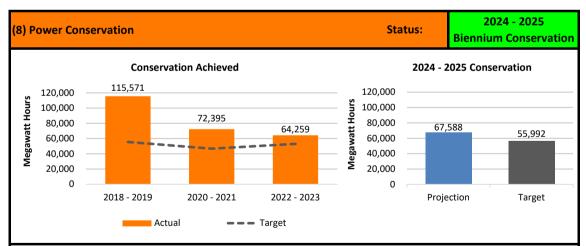
Definition: Measures Tacoma Power's contribution of carbon-free power to the marketplace, including to customers both inside and outside its service territory. A ratio above 100% implies a green power resources contribution which exceeded Tacoma Power's retail load. The higher the percentage, the greater the environmentally friendly contribution.

This measure does not consider Tacoma Power's obligation to purchase greenhouse gas emissions under the WA State Climate Commitment Act.

How it is measured: Ratio of Tacoma Power's non-carbon generated power to retail load. Through wholesale sales of excess hydroelectric carbon-free power to be used outside the Tacoma Power service territory, providing green resources benefiting others' utility customers, the ratio can exceed 100%.

Reporting Frequency: As Annual reports are published

Sources: Tacoma Power internal data; WA State Dept. of Commerce Utility Fuel Mix Report



Definition: Measures total conservation achieved in megawatt hours (MWh). The utility strives to meet or exceed its established target per the Energy Independence Act (EIA).

How it is measured: The summation of actual and projected annual conservation savings from all implemented conservation efforts during a 2-year period. Current reporting period is 2024 to 2025. Conservation achieved in 2024 and 2025 is progress towards 2-year goal.

Reporting Frequency: Annual historical plus current year projection; updated quarterly

Sources: Tacoma Power internal data



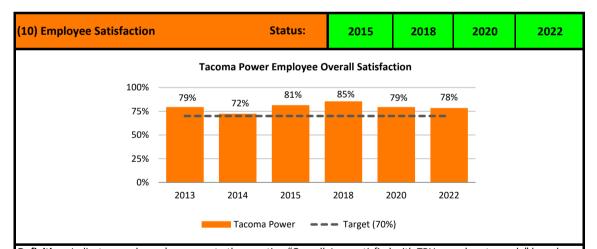


Definition: Indicates customers' overall satisfaction with electric service provided by Tacoma Power. Satisfaction is assessed using a scale from 0 (extremely dissatisfied) to 10 (extremely satisfied). A higher score indicates greater overall satisfaction.

How it is measured: Mean of all scores.

Reporting Frequency: Updated with each annually conducted survey

Sources: Tacoma Public Utilities Residential Customer Satisfaction Baseline Survey; Escalent National Energy Utility Benchmarking



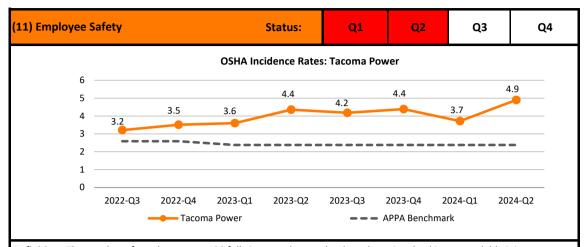
Definition: Indicates employees' response to the question "Overall, I am satisfied with TPU as a place to work." based on an independently conducted employee survey. Satisfaction is assessed using a scale of 1 (strongly disagree) to 5 (strongly agree).

How it is measured: The percentage of total responses receiving a score of 4 or 5.

Reporting Frequency: Updated with each biennially conducted survey

Sources: TPU All-Employee Engagement Survey





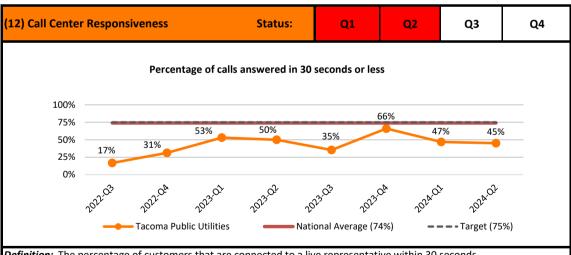
Definition: The number of employees per 100 full-time employees that have been involved in a recordable injury or illness.

According to safety standards for recordkeeping and reporting, recordable injuries or illnesses include, but are not limited to, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, loss of consciousness or death.

How it is measured: Ratio of total recordable injuries and illnesses during the year to the total worker-hours of exposure, per 100 employees.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; APPA Safety Awards of Excellence (Group G data)



Definition: The percentage of customers that are connected to a live representative within 30 seconds.

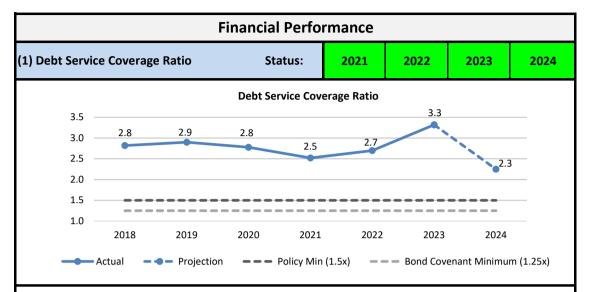
How it is measured: Number of calls answered within 30 seconds divided by the total numbers of calls received.

Reporting Frequency: Quarterly

Sources: Tacoma Public Utilities - Customer Services; E Source utility contact center data



Performance Metrics Summary



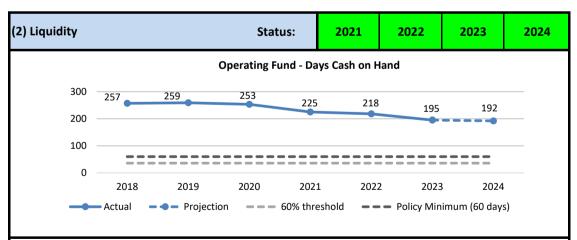
Definition: The debt service coverage ratio measures our ability to use operating income to repay our debt obligations, with a higher coverage generally indicating an affordable debt burden. This measure helps ensure that we comply with debt covenants, supports financing flexibility, and provides assurance to our investors and credit rating agencies.

The utility strives to exceed a ratio of 1.5x

How it is measured: Ratio of net revenues available for debt service (less City of Tacoma transfers) divided by total Water Parity Bond debt service for the year.

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.

Sources: Tacoma Water internal data



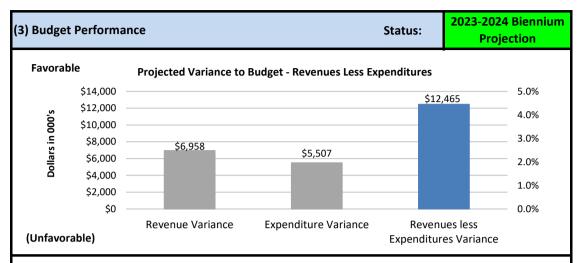
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.

Sources: Tacoma Water internal data





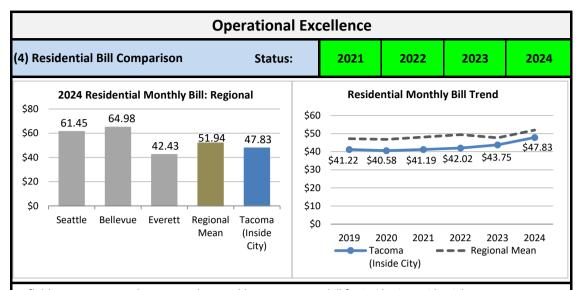
Definition: Tacoma Water's projected biennial performance as compared to its approved budget. The measure compares projected revenues and expenditures to budget for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less budgeted expenditures. Projections consider actual to-date results plus assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium-end projection.

Sources: Tacoma Water internal data



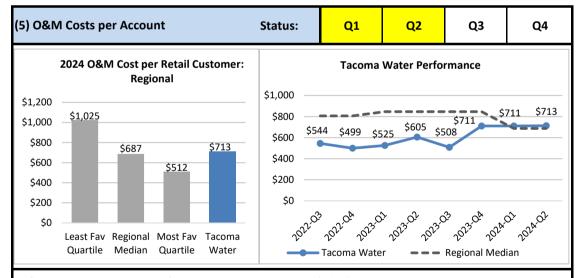


Definition: Measures and compares the monthly average water bill for inside city residential customers.

How it is measured: Total cost of the monthly fixed charge for 5/8" meter plus the volumetric charge based on a typical residential consumption pattern (6 CCF winter per month, 9 CCF per summer month).

Reporting Frequency: Annual, or as rates change

Sources: Tacoma Water internal data and published rate schedules of the regional water utilities shown.



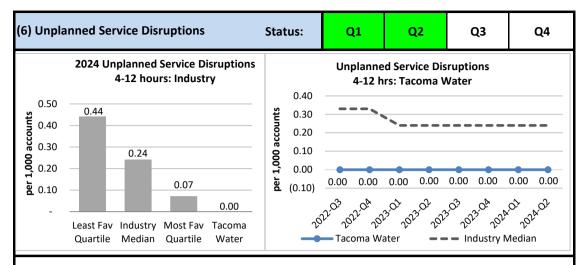
Definition: Measures the utility's operation and maintenance (O&M) cost per retail customer account.

How it is measured: Ratio of total O&M costs minus depreciation to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA. The 2022 Regional median is escalated annually based on the Water/Sewer/Trash indices.



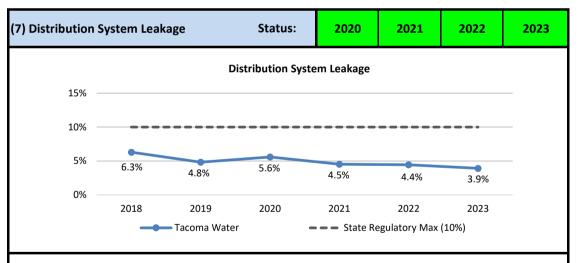


Definition: Measures the number of unplanned service disruptions lasting between 4 and 12 hours over the period, expressed per 1,000 accounts. A lower ratio is preferred, indicating fewer unplanned service disruptions.

How it is measured: Ratio of total number of unplanned service disruptions of 4-12 hours x 1,000 divided by the number of residential and non-residential accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA



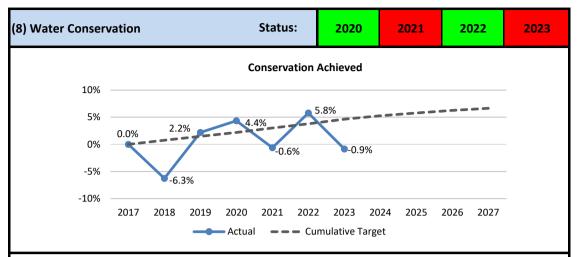
Definition: Measures the difference between the amount of water Tacoma Water produces and the amount of water accounted for in sales and other known uses for a given period. Identifies leaks and/or unauthorized use of water in the Tacoma Water transmission and distribution systems. A lower ratio is preferred.

How it is measured: Ratio of total water produced minus authorized consumption to total water produced x 100.

Reporting Frequency: Annual

Sources: Tacoma Water internal data





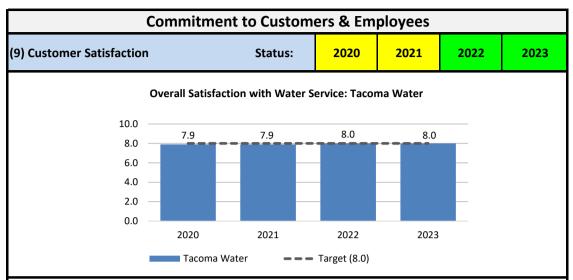
Definition: Measurement of realized conservation compared to conservation goal. The current conservation goal for Tacoma Water is to achieve a 6.65% reduction in peak water production (measured May to October) between 2018 and 2027.

How it is measured: Cumulative percentage reduction in consumption, measured in gallons per capita per day.

Reporting Frequency: Annual progress towards 10-year goal

Sources: Tacoma Water internal data



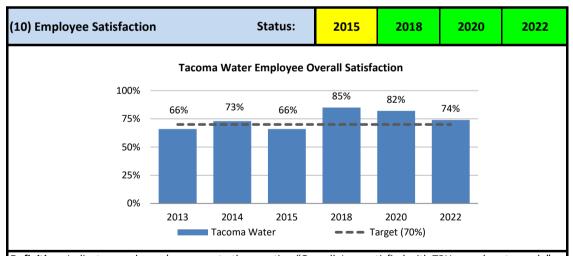


Definition: Indicates customers' overall satisfaction with water service provided by Tacoma Water. Satisfaction is assessed using a scale from 0 (extremely dissatisfied) to 10 (extremely satisfied). A higher score indicates greater overall satisfaction.

How it is measured: Mean of all scores.

Reporting Frequency: Updated with each annually conducted survey

Sources: Tacoma Public Utilities Residential Customer Satisfaction Baseline Survey



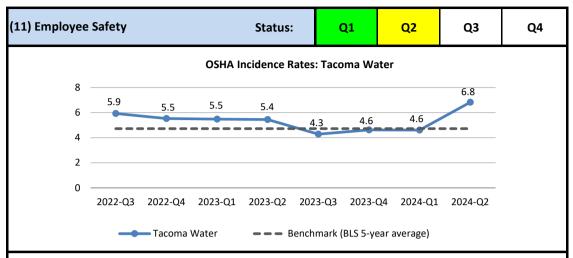
Definition: Indicates employees' response to the question "Overall, I am satisfied with TPU as a place to work." based on an independently conducted employee survey. Satisfaction is assessed using a scale of 1 (strongly disagree) to 5 (strongly agree).

How it is measured: Percentage of total responses receiving a score of 4 or 5.

Reporting Frequency: Updated with each biennially conducted survey.

Sources: TPU All-Employee Engagement Survey





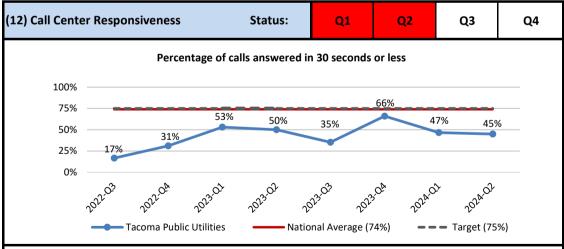
Definition: The number of employees per 100 full-time employees that have been involved in a recordable injury or illness.

According to safety standards for recordkeeping and reporting, recordable injuries or illnesses include, but are not limited to, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, loss of consciousness or death.

How it is measured: Ratio of total recordable injuries and illnesses during the year to the total worker-hours of exposure, per 100 employees.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data, Bureau of Labor Statistics (BLS)



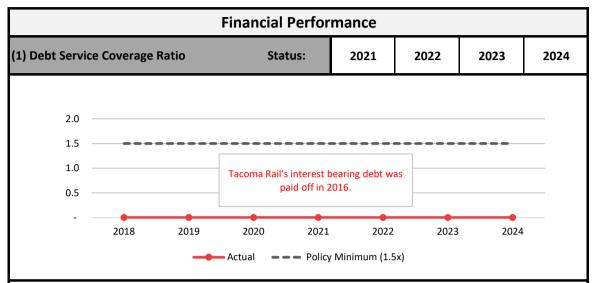
Definition: The percentage of customers that are connected to a live representative within 30 seconds.

How it is measured: Number of calls answered within 30 seconds divided by the total numbers of calls received. **Reporting Frequency:** Quarterly

Sources: Tacoma Public Utilities - Customer Services; E Source utility contact center data



Performance Metrics Summary



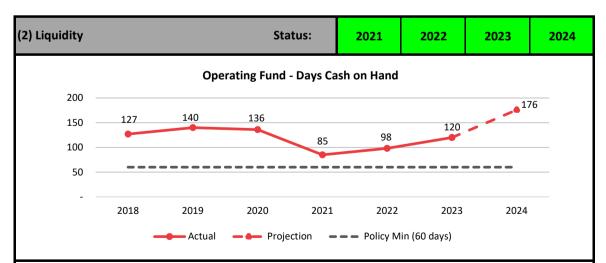
Definition: The debt service coverage ratio measures our ability to use operating income to repay our debt obligations, with a higher coverage generally indicating an affordable debt burden. This measure helps ensure that we comply with debt covenants, supports financing flexibility, and provides assurance to our investors and credit rating agencies.

The utility strives to exceed a ratio of 1.5x.

How it is measured: Ratio of net revenues available for debt service to total long-term debt service (less City of Tacoma transfers) for the year.

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.

Sources: Tacoma Rail internal data

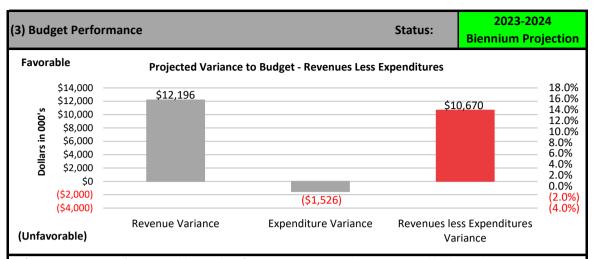


Definition: Measures the number of days the utility can continue to pay its operating expenses, given the amount of cash available. In support of stable financial and business planning, the utility's policy is to maintain 60 days of current budgeted expenditures in cash in the Operating Reserve.

How it is measured: Operating fund cash balance divided by average operating expenses excluding depreciation.

Reporting Frequency: Annual historical actuals plus annual projections. Updated quarterly.



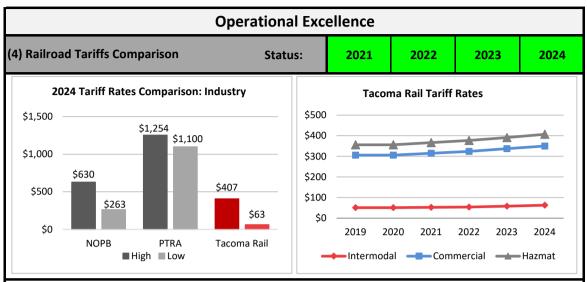


Definition: Tacoma Rail's projected biennial performance as compared to its approved budget. The measure compares projected revenues and expenditures to budget for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less expenditures. Projections consider actual to-date results plus assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium-end projection.



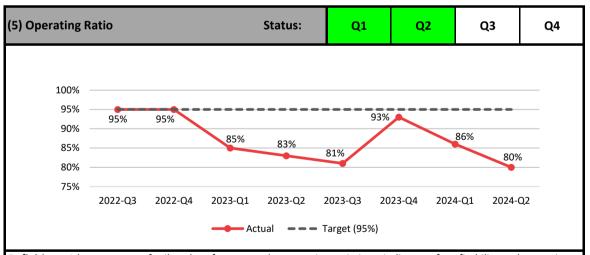


Definition: Compares Tacoma Rail freight tariff rates to similar short-line railroads. Lower rates are favorable for customers, all other things being equal.

How it is measured: The low and high range of Tacoma Rail freight tariff rates in the Tidelands Division are compared to similar short-line railroads; the New Orleans Public Beltline (NOPB) and Port terminal Railroad Association (PTRA).

Reporting Frequency: Annual, or as rates change

Sources: Tacoma Rail internal data, New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA)

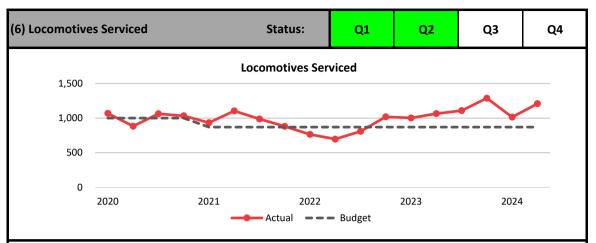


Definition: A key measure of railroad performance, the operating ratio is an indicator of profitability and operating efficiency. A lower ratio is better as more revenue is available to reinvest in the business and minimize customer rates. As a municipal short-line railroad, performance below 100% is favorable.

How it is measured: Ratio of operating expenses to revenues.

Reporting Frequency: Annual historical with quarterly year-to-date updates

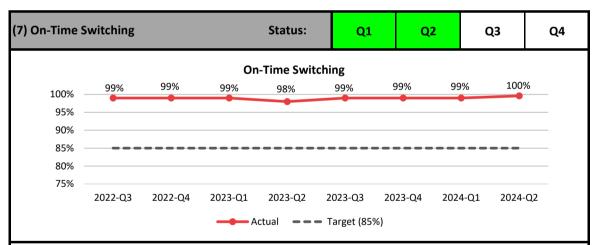




Definition: Measures the number of mainline locomotives left with Tacoma Rail for servicing, making them ready for eastbound train movements. A higher number is favorable.

How it is measured: Count of BNSF and Union Pacific locomotives that have been serviced by Tacoma Rail as compared to budgeted volumes.

Reporting Frequency: Quarterly actuals **Sources:** Tacoma Rail internal data

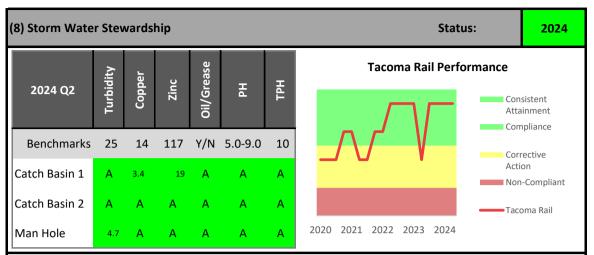


Definition: Measures Tacoma Rail's fulfillment of daily switch requests by 8:00 AM of the following morning. The higher the ratio, the greater the fulfillment of requests.

How it is measured: Ratio of the number of railcars switched by 8:00 AM to the total number of railcars requested to be switched.

Reporting Frequency: Annual historical with quarterly year-to-date updates





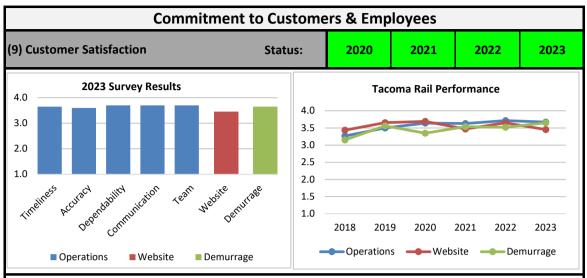
Definition: Tacoma Rail strives to be compliant with its Industrial Storm Water Permit which includes testing for zinc, copper, oil, turbidity, pH and total petroleum hydrocarbon levels in storm water runoff at three location points. The goal is to achieve full consistant attainment which is achieved after eight quarters of compliance. If any level tests out of the Washington State Department of Ecology (WSDOE) standard, a Corrective Action is needed. Each Corrective action level has specific requirements defined by the applied Industrial Stormwater Permit.

How it is measured: For Washington State Department of Ecology standards for storm water compliance, quarterly tests of water flows at collection locations at Tacoma Rail are conducted and summarized in a detailed report. Green represents compliance. Yellow represents an exceedance that resulted in corrective action(s) taken. Red is non-compliance.

Reporting Frequency: Quarterly

Sources: Washington State Department of Ecology (Storm Water)



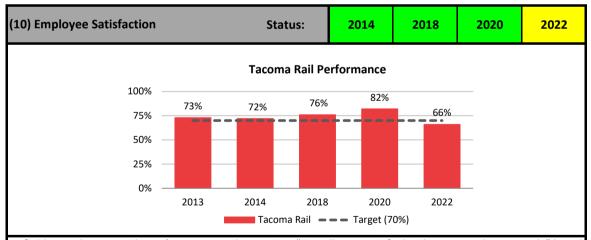


Definition: Measures customers' overall satisfaction with services provided by Tacoma Rail in the areas of operations, demurrage services and the customer-facing website. Based on a customer survey using a 1 to 4 scale, with 3 being satisfied and 4 being very satisfied. A higher score indicates greater overall satisfaction in key areas.

How it is measured: Mean of the weighted average score of question categories in the survey.

Reporting Frequency: Updated with each newly conducted annual survey

Sources: Tacoma Rail internal data



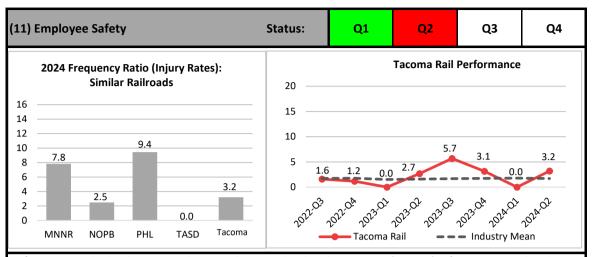
Definition: Indicates employees' response to the question "Overall, I am satisfied with TPU as a place to work." based on an independently conducted employee survey. Satisfaction is assessed using a scale of 1 (strongly disagree) to 5 (strongly agree).

How it is measured: The percentage of total responses receiving a score of 4 or 5.

Reporting Frequency: Updated with each biennially conducted survey

Sources: TPU All-Employee Engagement Survey





Definition: Standardized American Short Line & Regional Railroad Association (ASLRRA) safety metric. Railroads report the number of OJI incidents and employee on-duty hours. A lower metric is better.

How it is measured: Railroad employee on-duty safety metrics by railroad per 200,000 hours worked.

Reporting Frequency: Annual historical with quarterly year-to-date updates

Sources: Tacoma Rail internal data; ASLRRA; Minnesota Commercial Railway (MNNR); New Orleans Public Beltline (NOPB); Pacific Harbor Line (PHL); Terminal Railway Alabama State Docks (TASD)