

TACOMA POWER

ELECTRIC RATE SCHEDULES

April 1, 2025

TACOMA POWER

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TACOMA POWER

SCHEDULE A-1

RESIDENTIAL SERVICE

12.06.160

A. AVAILABILITY.

Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.

B. APPLICABILITY.

To single residences, individually metered apartments and per apartment for collectively metered apartments.

C. MONTHLY RATE.

The sum of the following energy, delivery and customer charges:

1. Energy:
All energy measured in kilowatt-hours at \$0.045351 per kWh.
2. Delivery:
All energy delivered in kilowatt-hours at \$ 0.042057 per kWh.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$28.30 per month for all but collectively metered apartments;
\$23.15 per month for collectively metered apartments.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy:
All energy measured in kilowatt-hours at \$0.045351 per kWh.
 - (2) Delivery:
All energy delivered in kilowatt-hours at \$0.042057 per kWh.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$28.30 per month for all but collectively metered apartments;
\$23.15 per month for collectively metered apartments.

TACOMA POWER

SCHEDULE A-1

RESIDENTIAL SERVICE

12.06.160

C. MONTHLY RATE (continued)

4. Exceptions (continued)

(b) Within the City of Fircrest:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045351 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.042057 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$28.30 per month for all but collectively metered apartments;
\$23.15 per month for collectively metered apartments.

(c) Within the City of Lakewood:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045351 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.042057 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$28.30 per month for all but collectively metered apartments;
\$23.15 per month for collectively metered apartments.

(d) Within the City of Steilacoom:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045351 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.042057 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$28.30 per month for all but collectively metered apartments;
\$23.15 per month for collectively metered apartments.

TACOMA POWER

SCHEDULE A-1

RESIDENTIAL SERVICE

12.06.160

C. MONTHLY RATE (continued)

4. Exceptions (continued)

(e) Within the City of University Place:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.048644 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.045111 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$30.36 per month for all but collectively metered apartments;
\$24.83 per month for collectively metered apartments.

D. SERVICE CONDITIONS.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

SCHEDULE A-2

LOW-INCOME SENIOR AND/OR LOW-INCOME DISABLED DISCOUNT

RESIDENTIAL SERVICE

12.06.165

A. AVAILABILITY.

Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.

B. APPLICABILITY.

To single residences, individually metered apartments, and residential garages.

To Tacoma Power customers who:

1.
 - (a) Are 62 years of age or older, and have a maximum annual household income of not more than 45 percent of the Median Family Income as adjusted for Section 8 Income Limit calculations established by the Department of Housing & Urban Development (or its successor agency) for the Tacoma, WA Housing and Urban Development Fair Market Rent Area for the number of individuals in the household; or
 - (b) Receive Supplemental Security Income pursuant to 42 USC Sections 1381 through 1383; or
 - (c) Are disabled and receive income from a disability program as a result of a disability that prevents working consistent with the requirements of 42 USC Section 401 et seq., and have a maximum annual household income of not more than 45 percent of the Median Family Income as adjusted for Section 8 Income Limit calculations established by the Department of Housing & Urban Development (or its successor agency) for the Tacoma, WA Housing and Urban Development Fair Market Rent Area for the number of individuals in the household; and
2. Are a single occupant or the head of a household or the spouse of the head of the household; and
3. Reside in the dwelling unit; and
4. Are billed or are the spouse of a person billed by Tacoma Power; and

SCHEDULE A-2

LOW-INCOME SENIOR AND/OR LOW-INCOME DISABLED DISCOUNT

RESIDENTIAL SERVICE

12.06.165 (continued)

B. APPLICABILITY (continued)

5. Customers who have been certified eligible by the authorized administering agency on or before January 1, 2021, and who have an active City of Tacoma Department of Public Utilities (d.b.a. Tacoma Public Utilities) utility account (prior to said date) shall continue to receive the same discount pursuant to the prior income eligibility criteria until such account closes. If a customer closes the active account and does not reestablish a new account within ten business days, or if a customer has never applied for the discount rate, then the customer must apply in accordance with the hereinabove criteria.

Eligibility shall be certified by Tacoma Power or the appropriate authorized administering organization(s). Each applicant may be contacted regarding weatherization services.

C. MONTHLY RATE.

Sixty-five percent of the monthly bill as calculated under Section 12.06.160 of the Tacoma Municipal Code, known as RESIDENTIAL SERVICE – SCHEDULE A-1.

D. SERVICE CONDITIONS.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

SCHEDULE PR

PREPAID RESIDENTIAL SERVICE

12.06.166

A. AVAILABILITY.

Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages with Advanced Metering Infrastructure installed, subject to billing system availability.

B. APPLICABILITY.

To single residences and individually metered apartments.

C. MONTHLY RATE.

The sum of the following energy, delivery and customer charges:

1. Energy:
The energy rate of the otherwise applicable published rate schedule as set forth in Chapter 12.06.160 Residential service.
2. Delivery:
The delivery rate of the otherwise applicable published rate schedule as set forth in Chapter 12.06.160 Residential service.
3. Customer Charge: Calculated on a daily basis:
The customer charge of the otherwise applicable published rate schedule as set forth in Chapter 12.06.160 Residential service, multiplied by 12, divided by 365, and rounded to the nearest cent.
4. Exceptions:

To Tacoma Power customers who meet the Applicability criteria as set forth in Chapter 12.06.165, Low-income senior and/or low-income disabled discount residential service, the amounts set forth above shall be reduced in the same proportion as set forth in Section C of that Chapter.

D. SERVICE CONDITIONS.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE B

SMALL GENERAL SERVICE

12.06.170

A. AVAILABILITY.

For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. MONTHLY RATE.

The sum of the following energy, delivery and customer charges:

1. Energy:
All energy measured in kilowatt-hours at \$0.044616 per kWh.
2. Delivery:
All energy delivered in kilowatt-hours at \$0.040384 per kWh.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$35.05 per month for all but unmetered services;
\$27.30 per month for unmetered services.

TACOMA POWER

SCHEDULE B

SMALL GENERAL SERVICE

12.06.170 (continued)

B. MONTHLY RATE. (continued)

Exceptions:

(a) Within the City of Fife:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.044616 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.040384 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$35.05 per month for all but unmetered services;
\$27.30 per month for unmetered services.

(b) Within the City of Fircrest:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.044616 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.040384 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$35.05 per month for all but unmetered services;
\$27.30 per month for unmetered services.

(c) Within the City of Lakewood:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.044616 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.040384 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$35.05 per month for all but unmetered services;
\$27.30 per month for unmetered services.

TACOMA POWER

SCHEDULE B

SMALL GENERAL SERVICE

12.06.170 (continued)

B. MONTHLY RATE (continued)

4. Exceptions (continued)

(d) Within the City of Steilacoom:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.044616 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.040384 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$35.05 per month for all but unmetered services;
\$27.30 per month for unmetered services.

(e) Within the City of University Place:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.047856 per kWh.
- (2) Delivery:
All energy delivered in kilowatt-hours at \$0.043317 per kWh.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$37.60 per month for all but unmetered services;
\$29.28 per month for unmetered services.

C. SERVICE CONDITIONS.

- 1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.
- 2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.
- 3. Power factor provision applicable.
- 4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

SCHEDULE PB

PREPAID SMALL GENERAL SERVICE

12.06.176

A. AVAILABILITY.

Available for nonresidential lighting, heating, and incidental power uses with Advanced Metering Infrastructure installed, subject to billing system availability. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. MONTHLY RATE.

The sum of the following energy, delivery and customer charges:

1. Energy:
The energy rate of the otherwise applicable published rate schedule as set forth in Chapter 12.06.170 Small general service.
2. Delivery:
The delivery rate of the otherwise applicable published rate schedule as set forth in Chapter 12.06.170 Small general service.
3. Customer Charge:
Calculated on a daily basis, invoiced, and collected pursuant to the applicable customer service policies: The customer charge of the otherwise applicable published rate schedule as set forth in Chapter 12.06.170 Small general service, multiplied by 12, divided by 365, and rounded to the nearest cent.

C. SERVICE CONDITIONS.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts), exclusive of motors of $\frac{1}{4}$ horsepower and under for standard plug-in applications.
2. At the option of Tacoma Power, a customer may be transferred to a demand-metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215

A. AVAILABILITY.

For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

The customer's initial load or subsequent load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

For customers (1) who own and maintain their substation transformer to take power directly from the high-voltage transmission level; and (2) do not use any of Tacoma Power's local distribution facilities, a substation transformer and local distribution credit of \$2.12 per kilowatts per month will be provided. A customer who receives the substation transformer and local distribution credit shall not be eligible to also receive either the distribution-level transformer discount or primary metering discount.

B. MONTHLY RATE.

The sum of the following energy, delivery, and customer charges:

1. Energy:
All energy measured in kilowatt-hours at \$0.058014 per kWh.
2. Delivery:
All kilowatts of Billing Demand delivered at \$10.37 per kW.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$82.80 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

B. MONTHLY RATE (continued)

4. Exceptions:

(a) Within the City of Fife:

- (i) Energy:
All energy measured in kilowatt-hours at \$0.058014 per kWh.
- (ii) Delivery:
All kilowatts of Billing Demand delivered at \$10.37 per kW.
- (iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$82.80 per month.

(b) Within the City of Fircrest:

- (i) Energy:
All energy measured in kilowatt-hours at \$0.058014 per kWh.
- (ii) Delivery:
All kilowatts of Billing Demand delivered at \$10.37 per kW.
- (iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$82.80 per month.

(c) Within the City of Lakewood:

- (i) Energy:
All energy measured in kilowatt-hours at \$0.058014 per kWh.
- (ii) Delivery:
All kilowatts of Billing Demand delivered at \$10.37 per kW.
- (iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$82.80 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

B. MONTHLY RATE (continued)

4. Exceptions (continued)

(d) Within the City of Steilacoom:

- (i) Energy:
All energy measured in kilowatt-hours at \$0.058014 per kWh.
- (ii) Delivery:
All kilowatts of Billing Demand delivered at \$10.37 per kW.
- (iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$82.80 per month.

(e) Within the City of University Place:

- (i) Energy:
All energy measured in kilowatt-hours at \$0.062227 per kWh.
- (ii) Delivery:
All kilowatts of Billing Demand delivered at \$11.12 per kW.
- (iii) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$88.81 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

C. BILLING DEMAND.

Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor;
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. STANDBY CAPACITY.

That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

E. CUSTOMER-OWNED GENERATION.

1. Any customer taking service under this schedule is eligible to sell to Tacoma Power the quantity of generation that exceeds its actual demand over an hour along with the generation's associated Renewable Energy Credits (REC), as defined by RCW 19.285.030, provided that such a customer:

(a) utilizes solar photovoltaic (PV) arrays sized not greater than 2 MW, or

(b) owns generation and has an agreement with Tacoma Power that provides for:

- (i) compensation of excess generation under this rate schedule,
- (ii) the purchase of Standby Capacity in the amount of no less than the expected energy output of the generator, and
- (iii) the recovery of the cost of integration into Tacoma Power's system.

This section shall not apply to customer-owned generation facilities with a capacity less than 100 kW, which are subject to Tacoma Power's net metering requirements under RCW 80.60.030.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

E. CUSTOMER-OWNED GENERATION (continued)

2. To participate, an eligible customer must comply with the following subsections (a), (b), and (c):
 - (a) Enter into a generator interconnection agreement with Tacoma Power and comply with all its terms. Tacoma Power may adopt any generator interconnection requirements as necessary to protect public safety, system reliability, or other regulatory requirements.
 - (b) Transfer to Tacoma Power ownership of all environmental, social, REC, and other non-power attributes of the electricity generated in excess of that consumed by the customer. The customer may retain ownership of all environmental, social, REC, and other non-power attributes of the electricity produced by the generator that is consumed on-site.
 - (c) Pay for a two-way advanced meter that is selected and installed by Tacoma Power at the generator that will be used to measure kilowatt-hours of inbound retail energy consumed by the customer's load and the outbound exported generation. Customers totalizing multiple meters may integrate customer-owned generation into their totalized service consistent with Tacoma Power's policies for meter totalization. Otherwise, meter aggregation across multiple customer premises shall not be permitted.
3. Any electricity produced by the customer's generation may be used to reduce inbound retail electricity consumption in accordance with this schedule.
4. The price Tacoma Power shall pay the customer for the quantity of excess generation delivered to Tacoma Power shall equal the quantity, as measured by the advanced meter over each hour, multiplied by:
 - (a) if available, the applicable Pricing Node of the Real-time Dispatch price of Energy Imbalance Market where the generator is located, as determined by the California Independent System Operator under its market tariff, or
 - (b) a published index price for firm energy at the Mid-Columbia applicable to the time in which energy was delivered;
 - (c) plus \$4.43 for each REC transferred to Tacoma Power.

If excess generation is provided during any hour in which the advanced meter fails to record generation, Tacoma Power shall estimate the quantity of excess generation.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

F. SERVICE CONDITIONS.

1. At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.
2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

SCHEDULE HVG

HIGH VOLTAGE GENERAL SERVICE

12.06.225

A. AVAILABILITY.

For customers receiving service from Tacoma Power under this rate schedule prior to April 1, 2021. After April 1, 2021, customers served under this rate schedule who transition their service to another rate schedule shall no longer be eligible for service under this schedule. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 20.00 percent will be applicable to the delivery charge.

The customer's load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. MONTHLY RATE.

The sum of the following energy, delivery, and customer charges:

1. Energy:
All energy measured in kilowatt-hours at \$0.045729 per kWh.
2. Delivery:
All kilowatts of Billing Demand delivered at \$6.45 per kW.
3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,750.00 per month.

TACOMA POWER

SCHEDULE HVG

HIGH VOLTAGE GENERAL SERVICE

12.06.225 (continued)

B. MONTHLY RATE (continued)

4. Exceptions:

(a) Within the City of Fife:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery:
All kilowatts of Billing Demand delivered at \$6.45 per kW.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,750.00 per month.

(b) Within the City of Fircrest:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery:
All kilowatts of Billing Demand delivered at \$6.45 per kW.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,750.00 per month.

(c) Within the City of Lakewood:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery:
All kilowatts of Billing Demand delivered at \$6.45 per kW.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,750.00 per month.

TACOMA POWER

SCHEDULE HVG

HIGH VOLTAGE GENERAL SERVICE

12.06.215 (continued)

B. MONTHLY RATE (continued)

4. Exceptions (continued)

(d) Within the City of Steilacoom:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery:
All kilowatts of Billing Demand delivered at \$6.45 per kW.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,750.00 per month.

(e) Within the City of University Place:

- (1) Energy:
All energy measured in kilowatt-hours at \$0.049050 per kWh.
- (2) Delivery:
All kilowatts of Billing Demand delivered at \$6.92 per kW.
- (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$1,877.08 per month.

SCHEDULE HVG

HIGH VOLTAGE GENERAL SERVICE

12.06.215 (continued)

C. BILLING DEMAND.

Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor, or
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. SERVICE CONDITIONS.

1. Power factor provision applicable.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE CP

CONTRACT INDUSTRIAL SERVICE

12.06.260

A. AVAILABILITY.

For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. MINIMUM REQUIREMENTS.

Every customer under Schedule CP must execute a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. MONTHLY RATE.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:
 - (a) Energy:
All energy measured in kilowatt-hours at \$0.034198 per kWh.
 - (b) Demand:
All kilowatts of Billing Demand delivered at \$6.22 per kW.
 - (c) Minimum Charge:
The Demand Charge

SCHEDULE CP

CONTRACT INDUSTRIAL SERVICE

12.06.260

C. MONTHLY RATE (continued)

(d) Contract Demand Overrun:

A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

where:

Excess MW = MW of metered Demand in excess of the Contract Demand;

DC = Demand Charge.

2. Delivery:

All kilowatts of Billing Demand delivered at \$6.27 per kW.

3. Customer Charge:

Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

\$5,155.00 per month.

4. Additional Charges:

This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.

SCHEDULE CP

CONTRACT INDUSTRIAL SERVICE

12.06.260 (continued)

D. BILLING DEMAND.

Determined by means of a demand meter, 30-minute interval.

1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. SERVICE CONDITIONS.

1. Power factor provision applicable; and
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

SCHEDULE NLL

NEW LARGE LOAD SERVICE UNDER 10 AMW

12.06.265

A. APPLICABILITY.

For new loads or expanding existing loads greater than 8 megawatts (MW) but less than 10 average megawatts (aMW) within any consecutive 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable requirements are met.

The customer's initial load or subsequent load growth cannot exceed 10 aMW over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. MINIMUM REQUIREMENTS.

For large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 MW and not more than 10 aMW within any consecutive 12-month period;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. MONTHLY RATE.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:
 - (a) Energy:
All energy measured in kilowatt-hours at \$0.039328 per kWh.
 - (b) Demand:
All kilowatts of Billing Demand delivered at \$7.15 per kW.
 - (c) Minimum Charge:
The Demand Charge.

SCHEDULE NLL

NEW LARGE LOAD SERVICE UNDER 10 AMW

12.06.265 (continued)

C. MONTHLY RATE. (continued)

1. Power Service Charges: (continued)

(d) Contract Demand Overrun:

A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

where:

Excess MW = MW of metered Demand in excess of the Contract Demand;

DC = Demand Charge.

2. Delivery:

All kilowatts of Billing Demand delivered at \$7.21 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

\$5,928.25 per month.

4. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply in the Power Service Agreement.

D. BILLING DEMAND.

Determined by means of a demand meter, 30 minute interval.

1. The Billing Demand shall be the highest of:

(a) The highest measured demand for the month, adjusted for power factor;

(b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or

TACOMA POWER

SCHEDULE NLL

NEW LARGE LOAD SERVICE UNDER 10 AMW

12.06.265 (continued)

D. BILLING DEMAND. (continued)

(c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. SERVICE CONDITIONS.

1. Power factor provision applicable; and
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

SCHEDULE VLL

VERY LARGE LOAD SERVICE OF 10 AMW OR MORE

12.06.266 (continued)

A. APPLICABILITY.

For new loads of 10 average megawatts (aMW) or more, or existing loads that grow by 10 average megawatts or more within any consecutive 12-month period.

B. MINIMUM CONDITIONS.

For very large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 10 megawatts;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better;
5. Service is subject to curtailment;
6. The new power supply resource acquisition to serve the customer may be based on a Power Purchase Agreement (PPA) Tacoma Power enters with an independent power provider. If the underlying PPA is terminated for any reason, Tacoma Power may look for a different power supply resource for the customer and shall have the right to amend the Contract based on the new resource costs and terms.
7. Service is subject to the evaluation and approval of Tacoma Power's Transmission and Distribution department. Customer is responsible for the cost of substation and other necessary infrastructure to serve their load.

TACOMA POWER

SCHEDULE VLL

VERY LARGE LOAD SERVICE OF 10 AMW OR MORE

12.06.266 (continued)

C. MONTHLY RATE.

The sum of the following power service, delivery, customer and other charges:

1. Power Supply Charges:

- (a) Energy: to be based on Tacoma Power's incremental cost of acquiring power to serve the customer's load including applicable taxes, plus a reasonable service fee no greater than 10% to recover ancillary services and administrative costs, pursuant to the contract between Tacoma Power and the customer.
- (b) Demand: to be based on Tacoma Power's incremental cost of acquiring power capacity to serve the customer's load including applicable taxes, plus a reasonable service fee no greater than 10% to recover ancillary services and administrative costs, pursuant to the contract between Tacoma Power and the customer. The demand costs will include any transmission costs to deliver the power from the generation sites to Tacoma Power's network delivery point, including line losses over the transmission system. The demand for billing purpose follows subsection D of this rate schedule, unless otherwise specified in the Contract.
- (c) Minimum Charge: The Energy and Demand Charge.
- (d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). This charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand;
DC = Demand Charge.

- 2. Delivery: Applicable delivery charge on Schedule CP if local distribution service is not required, or Schedule G if local distribution service is required.
- 3. Customer Charge: Applicable customer charge on Schedule CP if local distribution service is not required, or Schedule G if local distribution service is required.

SCHEDULE VLL

VERY LARGE LOAD SERVICE OF 10 AMW OR MORE

12.06.266 (continued)

D. BILLING DEMAND.

Determined by means of a demand meter, 30 minute interval.

1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. APPLICABLE INTERIM RATE

If a customer on Schedule G, Schedule HVG, Schedule CP and Schedule NLL grows its energy consumption by 10 average megawatts or more during any consecutive 12-month period, the customer will become a "New Large Single Load" as determined by Bonneville Power Administration (BPA) and will no longer be eligible for the customer's original rate schedule. To continue to receive power service, the customer will be required to enter a Power Service Agreement with Tacoma Power for specific rates, terms and conditions pursuant to TMC 12.06.266, subject to the approval by Tacoma Public Utility Board and Tacoma City Council.

During the period beginning from the month the customer becomes "New Large Single Load" and before a Power Service Agreement becomes effective (Transition Period), the customer's Power Supply Charges shall be based on BPA's New Resource Firm Power rates effective at the time plus the costs for the additional environmental attributes that the customer may require. BPA's New Resource Firm Power rates include energy charges, demand charges and all other applicable charges. The customer's Delivery Charge and Customer Charge will be based on Schedule CP if no local distribution is needed; and based on Schedule G if local distribution is needed. Additionally, the customer may be subject to mandatory curtailment based on power costs and reliability reasons at Tacoma Power's discretion during any Transition Period.

The initial Transition Period will last up to 12 months and may be extended subject to Tacoma Power's approval. If the Transition Period is not extended, the customer will be charged two times the BPA's New Resource Firm Power rates after the initial Transition Period until a Power Service Agreement becomes effective.

Tacoma Power will charge BPA's New Resource Firm Power rates as the customer's Power Supply Charges starting from the month in which the customer exceeds 10 aMW or more during any consecutive 12-month period until such time as the customer executes a Contract for service under this Schedule VLL. To the extent Tacoma Power's billing process is not immediately updated, Tacoma Power may retroactively charge the customer based on BPA's New Resource Firm Power rates in order to properly account for all consumption during the Transition Period.

TACOMA POWER

SCHEDULE VLL

VERY LARGE LOAD SERVICE OF 10 AMW OR MORE

12.06.266 (continued)

F. SERVICE CONDITIONS.

1. Power factor provision applicable; and
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

TACOMA POWER

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290

A. AVAILABILITY.

Available for:

1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. MONTHLY RATE.

Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street Lighting Units (Unmetered):

(a) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.24
151-220 Watts	\$6.23
221-320 Watts	\$9.05
321-520 Watts	\$14.71
521 & Over Watts	\$23.20

TACOMA POWER

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290 (continued)

B. MONTHLY RATE (continued)

1. Street Lighting Units (Unmetered) (continued)

(b) High Intensity Discharge Lamps:

Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.14	\$1.69	\$1.06
70 Watts	\$4.37	\$2.37	\$1.49
100 Watts	\$6.25	\$3.38	\$2.13
150 Watts	\$9.39	\$5.06	\$3.19
175 Watts	\$10.95	\$5.91	\$3.72
200 Watts	\$12.51	\$6.75	\$4.24
250 Watts	\$15.65	\$8.45	\$5.32
310 Watts	\$19.40	\$10.48	\$6.59
400 Watts	\$25.02	\$13.51	\$8.50
700 Watts	\$43.78	\$23.65	\$14.90
1000 Watts	\$57.35	\$30.97	\$19.51
1500 Watts	\$93.83	\$50.68	\$31.92

(c) At the discretion of Tacoma Power, all lamps not listed above may be charged the following equivalent rate: Energy charge for lamp installations not listed in the above tabulations shall be at the rate of \$52.13, \$28.17, and \$17.73 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered)

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	\$3.04
Heads	\$4.59
(2) Flashing	
Controllers	\$1.52
Heads	\$2.29

TACOMA POWER

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290 (continued)

B. MONTHLY RATE (continued)

2. Traffic Control Units (Unmetered) (continued)

(b) Incandescent Lamps

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$2.52	\$0.14	\$1.93	\$2.29		
12 Inch Bulb	\$6.16	\$0.34	\$4.70	\$5.60		
Pedestrian Head					\$2.29	\$2.29

(c) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$0.30	\$0.02	\$0.20	\$0.27		
12 Inch Bulb	\$0.47	\$0.02	\$0.39	\$0.42		
Pedestrian Head					\$0.27	\$0.27

(d) Neon Lamps

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.23	\$0.91

(e) Controllers

Unit Type	Energy Charge Per Unit
Traffic	\$3.04
Flashing	\$1.52

(f) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x \$0.059963 per kWh per month.

TACOMA POWER

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290 (continued)

B. MONTHLY RATE (continued)

- 4. Exception: within the City of University Place (continued)
 - (a) Street Lighting Units (Unmetered) (continued)
- 3. Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:
 - (a) Energy: All energy measured in kilowatt-hours at \$0.035690 per kWh.
 - (b) Delivery: All energy delivered in kilowatt-hours at \$0.023264 per kWh.
 - (c) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$11.40 per month.

4. Exception: within the City of University Place

(a) Street Lighting Units (Unmetered):

(1) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.55
151-220 Watts	\$6.68
221-320 Watts	\$9.71
321-520 Watts	\$15.78
521 & Over Watts	\$24.89

(2) High Intensity Discharge Lamps:

Nominal Wattage	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.37	\$1.81	\$1.14
70 Watts	\$4.68	\$2.54	\$1.60
100 Watts	\$6.70	\$3.62	\$2.28
150 Watts	\$10.07	\$5.43	\$3.42
175 Watts	\$11.74	\$6.34	\$3.99
200 Watts	\$13.42	\$7.24	\$4.55
250 Watts	\$16.79	\$9.06	\$5.71
310 Watts	\$20.81	\$11.24	\$7.07
400 Watts	\$26.84	\$14.50	\$9.12
700 Watts	\$46.96	\$25.37	\$15.98

TACOMA POWER

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290 (continued)

B. MONTHLY RATE (continued)

4. Exception: within the City of University Place (continued)

(a) Street Lighting Units (Unmetered) (continued)

1000 Watts	\$61.51	\$33.22	\$20.92
1500 Watts	\$100.64	\$54.36	\$34.24

(3) At the discretion of Tacoma Power, all lamps not listed above may be charged the following equivalent rate: Energy charge for lamp installations not listed in the above tabulations shall be at the rate of \$55.91, \$30.21, and \$19.02 per month

(4) per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

(b) Traffic Control Units (Unmetered)

(1)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	\$3.26
Heads	\$4.93
(2) Flashing	
Controllers	\$1.63
Heads	\$2.45

(2) Incandescent Lamps

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$2.70	\$0.15	\$2.07	\$2.45		
12 Inch Bulb	\$6.61	\$0.36	\$5.04	\$6.00		
Pedestrian Head					\$2.45	\$2.45

(3) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	\$0.32	\$0.02	\$0.21	\$0.29		
12 Inch Bulb	\$0.51	\$0.02	\$0.42	\$0.45		
Pedestrian Head					\$0.29	\$0.29

SCHEDULE H-1

STREET LIGHTING AND TRAFFIC SERVICE

12.06.290 (continued)

B. MONTHLY RATE (continued)

4. Exception: within the City of University Place (continued)

(a) Traffic Control Units (Unmetered) (continued)

(4) Neon Lamps

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.25	\$0.97

(5) Controllers

Unit Type	Energy Charge Per Unit
Traffic	\$3.26
Flashing	\$1.63

(6) All lamps or controllers not listed above: Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x \$0.064317 per kWh per month.

(c) Street Lighting and Traffic Control Units (Metered): The sum of the following energy, delivery and customer charges:

(1) Energy: All energy measured in kilowatt-hours at \$0.038282 per kWh.

(2) Delivery: All energy delivered in kilowatt-hours at \$0.024953 per kWh.

(3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$12.23 per month.

C. SERVICE CONDITIONS.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE H-2

PRIVATE OFF-STREET LIGHTING SERVICE

12.06.300

A. AVAILABILITY.

Available for outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.

B. CHARACTER OF SERVICE.

1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.
2. Tacoma Power will install, own, and maintain the equipment.
3. Energy will be provided on an unmetered basis.

C. MONTHLY RATE.

1. High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$16.01
200-Watt	Sodium Vapor	\$20.60
400-Watt	Sodium Vapor	\$41.20

2. All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$18.32
201-400 Watt Equivalent	\$41.20
401-800 Watt Equivalent	\$64.10
801-1000 Watt Equivalent	\$86.98
1001-1500 Watt Equivalent	\$109.87

3. Additional Equipment:

Fixtures will be installed on existing poles. Additional poles, wires, and accessories required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

TACOMA POWER

SCHEDULE H-2

PRIVATE OFF-STREET LIGHTING SERVICE

12.06.300 (continued)

C. MONTHLY RATE (continued)

3. Additional Equipment (continued)

Effective Date	Cost for Each Additional Pole
April 1, 2023	1,120.00
April 1, 2024	1,616.00
April 1, 2025	2,112.00
April 1, 2026	2,608.00
April 1, 2027	3,104.00

4. Exceptions: within the City of University Place

(a) High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	\$17.17
200-Watt	Sodium Vapor	\$22.10
400-Watt	Sodium Vapor	\$44.19

(b) All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	\$19.65
201-400 Watt Equivalent	\$44.19
401-800 Watt Equivalent	\$68.75
801-1000 Watt Equivalent	\$93.30
1001-1500 Watt Equivalent	\$117.85

(c) Additional Equipment:

Fixtures will be installed on existing poles. Additional poles, wires, and accessories required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

TACOMA POWER

SCHEDULE H-2

PRIVATE OFF-STREET LIGHTING SERVICE

12.06.300 (continued)

C. MONTHLY RATE (continued)

4. Exceptions: within the city of University Place (continued)

(c) Additional Equipment (continued)

C. MONTHLY RATE (continued)

4. Exceptions: within the city of University Place (continued)

(c) Additional Equipment (continued)

	Cost for Each Additional Pole
2023	1,201.33
2024	1,733.35
2025	2,265.36
2026	2,797.38
2027	3,329.40

5. For customers billed under low-income senior and/or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 35 percent.

D. SERVICE CONDITIONS.

Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE H-3

STREET LIGHTING SERVICE

12.06.295

A. FOR THE PURPOSE OF THIS SECTION, THE FOLLOWING DEFINITIONS APPLY:

1. "Jurisdiction" shall mean a city, town, county, or other political subdivision of the state of Washington within the Tacoma Power service territory.
2. "Service Point" shall have the same meaning as defined in the Tacoma Power Customer Service Policies (as authorized under TMC 12.06.330), which is the point where the customer's service conductors are connected to Tacoma Power's service utility conductors.
3. "Street Lighting Service" shall mean lighting service supplied by Tacoma Power, where Tacoma Power owns the streetlight fixtures and provides power to the Service Point during the duration of the service.
4. "Capital Recovery Period" shall mean the time period over which Tacoma Power will levy a charge equal to the amortized value of the investment cost for the streetlight fixtures. Unless an alternative time period is mutually determined in writing between Tacoma Power and the Jurisdiction, this period will be 15 years. Streetlight fixtures remain the property of Tacoma Power after the Capital Recovery Period unless a Transfer of Ownership Charge has been paid.
5. "Transfer of Ownership Charge" shall mean a charge levied when an unamortized balance remains and the Jurisdiction requests ownership of the fixtures. The charge is determined by costs of equipment, installation, Capital Recovery Period, and Utility Financing Cost minus payments made to date for the specific fixtures.
6. "Termination Charge" shall mean a charge levied when an unamortized balance remains and the Jurisdiction requests termination of Street Lighting Service. The charge is determined by costs of equipment, installation, removal, disposal, Capital Recovery Period, and Utility Financing Cost minus payments made to date for the specific fixtures.
7. "Utility Financing Cost" shall mean the current cost of capital financing to Tacoma Power, as determined solely by Tacoma Power.

B. SCHEDULE H-3 AVAILABILITY.

1. To qualify for Street Lighting Service under the Schedule H-3, the Jurisdiction must agree to convert a minimum of 300 Jurisdiction streetlights.
2. For service under Schedule H-3, a Jurisdiction must submit a request in writing to Tacoma Power. Tacoma Power reserves the right to delay provision of service under Schedule H-3 for up to two years after the request date.

SCHEDULE H-3

STREET LIGHTING SERVICE

12.06.295 (continued)

C. SERVICE CONDITIONS.

1. Monthly Rate: Rates stated herein are charged per fixture installed.
2. Streetlight Fixtures: Streetlight fixtures provided under the Schedule H-3 are owned by Tacoma Power unless the Transfer of Ownership provisions in this section are completed. Under the Schedule H-3, Tacoma Power will provide replacement streetlight fixtures as fixtures become inoperable.
3. Transfer of Ownership: A Jurisdiction may request in writing to purchase and transfer the ownership of and responsibility for a portion or all of a Jurisdiction's streetlight fixtures under this Schedule H-3 at any time. Transfer of ownership shall occur after the Jurisdiction has paid a Transfer of Ownership Charge. Until the Transfer of Ownership Charge payment is received by Tacoma Power, the Jurisdiction will be billed and must pay for service under the Schedule H-3. After transfer of ownership, service will be billed under the Schedule H-1 for non-Tacoma Power owned streetlight fixtures.
4. Termination: A Jurisdiction may request in writing to terminate Schedule H-3 Street Lighting Service for a portion or all of Tacoma Power owned streetlight fixtures at any time. In the event of termination, the Jurisdiction shall pay the Termination Charge. Until the Termination Charge payment is received by Tacoma Power, the Jurisdiction will be billed and must pay for service under the Schedule H-3.
5. Fixture Specifications: Tacoma Power will provide fixtures that meet the Jurisdiction Traffic Engineer's specifications. Tacoma Power may solicit input from the Jurisdiction on other fixture features, requirements, and options but retains final authority for fixture selection and purchase. Tacoma Power will purchase only such lighting fixture options as are directly related to Street Lighting Service. Non-streetlight related options that are determined by Tacoma Power to be compatible with the streetlight fixture are allowed. The Jurisdiction will be solely responsible for installation, operation, maintenance, and all costs associated with non-streetlight related options. The Jurisdiction shall notify Tacoma Power of the type, quantity, location, and energy requirements of all non-streetlight related options installed.
6. Liability: The Jurisdiction is wholly responsible for all illumination engineering to meet roadway lighting specifications and the operation of all non-streetlight related options. By accepting Street Lighting Service under Schedule H-3, the Jurisdiction agrees to hold Tacoma Power harmless from any claim for damages associated with the streetlight fixtures provided under this Schedule H-3.
7. Installation: Tacoma Power may authorize the Jurisdiction to install some or all streetlight fixtures covered under this Schedule H-3. If the Jurisdiction elects to perform such installations, the cost shall be at the expense of the Jurisdiction.

TACOMA POWER

SCHEDULE H2

PRIVATE OFF-STREET LIGHTING SERVICE

12.06.295 (continued)

8. Service Point: Schedule H-3 will be available to provide Street Lighting Service to customer Service Points with existing streetlight fixtures only.
9. Poles and Circuits: The Jurisdiction that owns the poles and circuits associated with light service under Schedule H-3 shall be responsible for the appropriate maintenance of said poles and circuits. The Jurisdiction is responsible for the safe operation of the poles, circuits, and light fixtures. Tacoma Power reserves the right to refuse or discontinue service under Schedule H-3 if Tacoma Power determines a pole or circuit is inadequate to provide safe Street Lighting Service. In the event a Schedule H-3 streetlight fixture must be discontinued due to an unsafe condition, the Jurisdiction shall remedy the condition immediately or follow the Termination provision above.
10. Maintenance and Repair: The Jurisdiction is responsible for performing, at its sole expense, all maintenance and repair activities associated with the streetlight fixture provided by Tacoma Power under this Schedule H-3. Maintenance and repair includes, but is not limited to, labor and equipment. In the event a Schedule H-3 streetlight fixture fails, the Jurisdiction shall return the failed streetlight fixture to Tacoma Power for replacement. If the Jurisdiction damages a streetlight fixture while performing maintenance, the Jurisdiction will be responsible for the cost to repair or replace the streetlight fixture.
11. Energy: Tacoma Power will provide energy for the streetlight fixture up to the Jurisdiction provided Service Point.
12. Additional Rules: Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

D. MONTHLY RATES.

The sum of the following energy and capital recovery charges:

1. Energy: Energy charge for lamp installations shall be the monthly rate of the otherwise applicable published rate schedule as set forth in Chapter 12.06.290 Street lighting and traffic signal service.
2. Capital Recovery Charge: For the biennium during which the fixtures shall be installed, the Capital Recovery Charge shall be calculated as follows:
 - (a) The monthly amount required to achieve full expense recovery from the Jurisdiction over the Capital Recovery Period shall be a net present value calculation based on the Utility Financing Cost and estimated installation cost.

SCHEDULE H2

PRIVATE OFF-STREET LIGHTING SERVICE

12.06.295 (continued)

- (b) The amount calculated in a) shall be multiplied by the number of months in the rate period.
 - (c) The amount in b) shall be divided by the estimated number of fixture-months to be billed during the rate period.
3. Accounting records shall be kept that record the differences between actual and estimated installation cost, and actual and estimated fixture-months billed. For biennia subsequent to that in which the fixtures are installed, the Capital Recovery Charge shall be calculated as follows:
- (a) The amount required to be recovered from the Jurisdiction each month of the Capital Recovery Period shall be a net present value calculation based on the Utility Financing Cost and actual installation cost.
 - (b) The amount calculated in (a) shall be multiplied by the number of months in the rate period.
 - (c) The amount in (b) shall be divided by the estimated number of fixture-months to be billed during the rate period.
 - (d) The amount in (c) shall be adjusted to reflect the difference between actual and estimated expenses and recoveries during the biennium during which the fixtures were installed.

SCHEDULE FC

ELECTRIC VEHICLE FAST CHARGE

12.06.371

A. DEFINITIONS.

1. Electric Vehicle – A vehicle that uses at least one method of propulsion that is capable of being reenergized by an external source of electricity, is designed to have the capability to drive at a speed of more than 35 miles per hour, and is licensed to drive on state and federal highways.
2. Electric Vehicle Charging Site – A site that hosts the equipment used to deliver electricity to an Electric Vehicle. Hosted equipment must meet all applicable electrical requirements for interconnection and nationally recognized testing laboratory standards.
3. Direct Current (DC) Fast Charger – Electric Vehicle charging equipment with a Direct Current connection that is designed to recharge the battery of an Electric Vehicle. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.

B. AVAILABILITY.

No more than 25 installations may concurrently participate in this schedule, which will be available for a period of 13 years. Participation in this schedule will be on a first-come, first-served basis.

C. APPLICABILITY.

Service under this schedule is applicable to non-residential Electric Vehicle Charging Sites supplied through one point of delivery and measured separately from all other commercial loads through one meter. Electric Vehicle Charging Sites must be broadly available to the general public and must include at least one Direct Current (DC) Fast Charger. Ancillary uses, limited to no more than 5 kilovolt amperes (5 kVA) and specifically related to the provision of Electric Vehicle charging (such as lighting), are permitted under this schedule. Actual demand, as determined by Tacoma Power, must not exceed 1 megavolt-amperes (1 MVA).

For customers providing all their own transformation from Tacoma Power's distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

Unless extended by City Council resolution or ordinance, this schedule will conclude on December 31, 2031. On this date, customers enrolled in Schedule FC will transition their service in accordance with the applicable published rate schedules set forth in Chapter 12.06. Nothing shall prevent the City from adjusting this schedule as it may determine necessary or appropriate.

TACOMA POWER

SCHEDULE FC

ELECTRIC VEHICLE FAST CHARGE

12.06.371 (continued)

D. MONTHLY RATE.

The sum of the following energy, delivery, and customer charges:

1. Energy:

All energy, measured in kilowatt-hours, charged per kWh at:

all Energy charges of the otherwise applicable published rate schedule set forth in Chapter 12.06 + Energy Adder Discount x Energy Adder

Where Energy Adder Discount is applied in the year shown:

Effective Year	Energy Adder Discount
2019	1.0
2020	1.0
2021	1.0
2022	0.9
2023	0.8
2024	0.7
2025	0.6
2026	0.5
2027	0.4
2028	0.3
2029	0.2
2030	0.1
2031	0.0

And where Energy Adder is calculated per kWh at:

all applicable Energy charges of Section 12.06.170 + all applicable Delivery charges of Section 12.06.170 - all Energy charges of the otherwise applicable published rate schedule set forth in Chapter 12.06.

TACOMA POWER

SCHEDULE FC

ELECTRIC VEHICLE FAST CHARGE

12.06.371 (continued)

D. MONTHLY RATE (continued)

2. Delivery:

All Billing Demand, measured in kilowatts, charged per kW at:

Delivery Charge Discount x all Delivery charges of the otherwise applicable published rate schedule set forth in Chapter 12.06.

Where Delivery Charge Discount is applied in the year shown:

Effective Year	Delivery Charge Discount
2019	0.0
2020	0.0
2021	0.0
2022	0.1
2023	0.2
2024	0.3
2025	0.4
2026	0.5
2027	0.6
2028	0.7
2029	0.8
2030	0.9
2031	1.0

3. Customer Charge: Customer Charge of the otherwise applicable published rate schedule set forth in Chapter 12.06.

D. BILLING DEMAND.

Determined by means of a demand meter, 30-minute interval.

The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor; or
2. Sixty percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

SCHEDULE FC

ELECTRIC VEHICLE FAST CHARGE

12.06.371 (continued)

F. SERVICE CONDITIONS.

1. Upon reasonable notice, customers participating in this schedule shall allow Tacoma Power access to the site in order to inspect, install, maintain, upgrade, replace, or remove Tacoma Power equipment, or to confirm compliance with the applicability conditions set forth hereinabove. If upon inspection Tacoma Power discovers any one of the applicability conditions are not met, service will be immediately transferred in accordance with the applicable published rate schedules set forth in Chapter 12.06.
2. Customers participating in this schedule retain the right to cancel service under this rate schedule and transfer to another applicable published rate schedule set forth in Chapter 12.06. The customer may not subsequently elect service under this rate schedule for at least one year after the effective date of cancellation.
3. An Electric Vehicle Charging Site is considered broadly available to the general public for the purposes of eligibility on this rate schedule if it is accessible by any driver. Eligibility and acceptance of a customer for service under this rate schedule is subject to review and approval by Tacoma Power.

G. REPORTING AND LIMITATION ON USE OF CUSTOMER USAGE INFORMATION.

Tacoma Power may publish reports related to this schedule, except when the report would result in publication of information attributable to a single individual customer.

TACOMA POWER

SCHEDULE SP

SHORE POWER SERVICE

12.06.372

A. APPLICABILITY.

Service under this schedule is applicable to electric service connections to marine vessels with systems that can accept power from shore rather than use onboard power generation systems while in dock and are metered separately from all other commercial loads. To receive service under this schedule, a customer must execute a Power Service Agreement (Contract) with Tacoma Power which shall, at a minimum, include provisions regarding scheduling and curtailments of loads. Tacoma Power reserves the right to curtail service under this schedule due to maintenance or emergency conditions on the Tacoma Power electrical system.

For customers providing all their own transformation from Tacoma Power's distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

B. MONTHLY RATE.

The sum of the following energy supply, delivery, and customer charges:

1. Energy Supply and Delivery:
All energy supplied and delivered in kilowatt-hours at \$0.135897 per kWh.
2. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$83.25 per month.

C. SERVICE CONDITIONS.

1. Customer account holders receiving energy under this rate schedule shall be authorized to recover amounts billed under this schedule from third parties without being held to be in violation of Tacoma Municipal Code 12.06.120.
2. Power factor provision applicable.
3. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

SCHEDULE EF

ELECTROFUEL SERVICE PILOT

12.06.373

A. APPLICABILITY.

For new loads with power used for the electrochemical production of hydrogen fuels (“electrofuel”) usable for transportation or electrical energy storage, where a demand meter is installed, and where the customer does not require the use of Tacoma Power’s high-to-medium voltage transformation or distribution facilities. For this schedule, each new electrofuel customer’s load requirement shall be at 10 average megawatts (aMW) or more within any consecutive 12-month period. Electrofuel customers whose load requirement is lower than 10 aMW will be placed at other applicable rate schedules. No more than 65 MW of total load shall be served on this schedule. Unless otherwise extended, this rate schedule shall be closed to new customers in 2030.

B. MINIMUM CONDITION.

For very large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- (a) A minimum Contract Demand (as set forth in the Contract) of not less than 10 megawatts;
- (b) Delivery of power at one primary voltage;
- (c) Metering at primary voltage but in no case at less than nominal 4,160 volts;
- (d) Power factor adjustment to 95 percent lagging or better;
- (e) Service is subject to curtailment;
- (f) The new power supply resource acquisition to serve the customer may be based on a Power Purchase Agreement (PPA) Tacoma Power enters with an independent power provider. If the underlying PPA is terminated for any reason, Tacoma Power may look for a different power supply resource for the customer and shall have the right to amend the Contract based on the new resource costs and terms.
- (g) Service is subject to the evaluation and approval of Tacoma Power’s Transmission and Distribution department. Customer is responsible for the cost of substation and other necessary infrastructure to serve their load.

Provisions described above reflect the minimum stringency of Contract terms; additional terms will be added as determined necessary by Tacoma Power

C. MONTHLY RATE.

The sum of the applicable power supply charge, delivery charge and customer charge as set forth in TMC 12.06.266 Very large load service of 10 aMW or more – Schedule VLL.

D. BILLING DEMAND

SCHEDULE EF

ELECTROFUEL SERVICE PILOT

12.06.373

1. Determined by means of a demand meter, 30-minute interval, reset monthly. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month adjusted for power factor, or
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor, or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract).
2. For purposes of the determination of Billing Demand in subsection above, the 11 months of history shall be carried forward from the customer's previous account(s).

E. DEMAND RESPONSE OPTION.

Any electrofuel customer under this rate schedule may elect to participate in a demand response program with demand response credits, terms and conditions determined by Tacoma Power, Tacoma Power is authorized to create and implement demand response credits appropriate for each electrofuel customer in a manner that assures that other customers are not subsidizing the electrofuel customer and consistent with this section. The demand response program will provide the customer with credits for temporary curtailing electricity consumption upon Tacoma Power's request during certain events, such as peak system load or high market prices, or for shifting the timing in electricity consumption based on financial incentive constructs. The demand response credits will be based on the value of the customers' curtailed consumption to Tacoma Power, minus the costs incurred by Tacoma Power to offer the program. The demand response program details will be further defined in the Contract.

F. SERVICE CONDITIONS.

1. Power factor provision applicable.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

SCHEDULE EVPC

ELECTRIC VEHICLE PUBLIC CHARGING PROVIDED BY TACOMA POWER

12.06.374

A. DEFINITIONS.

The following definitions will apply:

1. Electric Vehicle – A vehicle that uses at least one method of propulsion that is capable of being reenergized by an external source of electricity.
2. Electric Vehicle Charging Site – A site that hosts the equipment used to deliver electricity to an Electric Vehicle. Hosted equipment must meet all applicable electrical requirements for interconnection and nationally recognized testing laboratory standards.
3. Level 2 (L2) – Electric vehicle charging equipment designed to supply AC power to electric vehicles, typically with a peak charging nameplate capacity less than 20 kW.
4. Direct Current Fast Charger (DCFC) – Electric vehicle charging equipment designed to supply DC power to electric vehicles, typically with a peak charging nameplate capacity greater than 20 kW.

B. AVAILABILITY.

For Electric Vehicle Charging Sites owned by Tacoma Power.

C. APPLICABILITY.

Service under this schedule is provided to members of the general public charging Electric Vehicles at Electric Vehicle Charging Sites owned by Tacoma Power.

D. CHARGING RATE.

L2: All energy measured in kilowatt-hours at \$0.25 per kWh

DCFC: All energy measured in kilowatt-hours at \$0.40 per kWh

E. REPORTING AND LIMITATION ON USE OF CUSTOMER USAGE INFORMATION.

Tacoma Power may publish reports related to this schedule, except when the report would result in publication of information attributable to a single individual member of the public.

TACOMA POWER

SCHEDULE EO

RENEWABLE ENERGY PROGRAM

12.06.370

A. AVAILABILITY.

Available to all customers taking permanent retail metered service to purchase qualified alternative energy resources to purchase on a voluntary basis.

B. APPLICABILITY.

In compliance with RCW 19.29A.090, Tacoma Power is offering its customers the option to purchase Tacoma Power supplied renewable energy credits. Customer participation is strictly on a voluntary basis. Customers may voluntarily begin or terminate their participation at any time by notifying Tacoma Power of their choice.

C. RATE.

The Renewable Energy Premium per kWh of renewable energy purchased under this rate schedule is:

Renewable Energy Premium: \$0.012000 per kWh

D. GENERAL PROVISIONS.

Base rates and other terms of electric service shall be governed by the rate schedule under which the customer takes primary services. This Renewable Energy Premium rate does not include electric service or electric power. Charges specified under this Renewable Energy Premium Rate Schedule are in addition to the charges specified in the rate schedule under which the customer takes its primary electricity service. The voluntary Renewable Energy program payments, less the costs of program administration, marketing, and renewable energy education, ("Net Renewable Energy Program Revenue"), will be used to purchase qualified alternative energy resources. Subject to the provisions of the ordinances authorizing issuance of Tacoma Power revenue obligations, Tacoma Power shall make available from its budgeted funds, for the purchase or development of new qualified alternative energy resources, an amount equal to the Net Renewable Energy Program Revenue allocated to existing Tacoma Power qualified alternative energy resources.

TACOMA POWER

SCHEDULE P

POWER FACTOR PROVISIONS

12.06.310

A. APPLICATION.

The provisions of this schedule shall be applicable to all electrical service, unless and until specific arrangements are made in writing with Tacoma Power to the contrary.

B. EQUIPMENT.

Except for portable equipment of less than three kVA rating and arc furnace loads as set forth in Adjustment Provision (2) below, all installations of neon, mercury vapor, fluorescent or other gaseous tube lighting, as well as welding transformers, X-ray machines, motors and any other electrical equipment having low power factor characteristics, which are hereafter installed, replaced, relocated or rearranged, shall include proper equipment to correct the power factor of such installations to not less than 95 percent lagging for each unit or separately controlled group of units, or 90 percent lagging for each separate service whose load primarily consists of an arc furnace(s).

Existing nonconforming electrical installations shall be subject to all provisions of this chapter and the installation of corrective equipment may be required by Tacoma Power.

All power factor corrective equipment installed or operated by the customer shall be so used as to further the objectives of this chapter without causing adverse voltage conditions upon Tacoma Power's system. Tacoma Power shall have the right to require the installation of suitable switching facilities and to disconnect or to refuse to furnish electric energy to any installation that, in the opinion of Tacoma Power, is detrimental to the rendering of satisfactory service to its other customers.

C. ADJUSTMENT PROVISIONS.

If the average power factor at which electric energy is delivered to the customer during the billing period is 95 percent or more, no adjustment will be made in the customer's billing for that period, unless otherwise provided in written contract.

If such average power factor is less than 95 percent, the customer's billing shall be adjusted as follows:

1. For demand type rate schedules which serve other than arc furnace loads, the measured demand in kilowatts shall be adjusted by multiplying by 0.95 and dividing the result by the average power factor. Such adjusted demands shall then become and thereafter be used as a basis for billing.
2. For demand type rate schedules which serve arc furnace loads, the measured demand in kilowatts shall be adjusted by multiplying by 0.90 and dividing the result by the average power factor. Such adjusted demands shall then become and thereafter be used as a basis for billing.

TACOMA POWER

SCHEDULE P

POWER FACTOR PROVISIONS

12.06.310 (continued)

C. ADJUSTMENT PROVISIONS. (continued)

3. Minimum charges shall be determined on the basis of 1 or 2 above, as applicable.
4. For loads up to 75 kilowatts connected, Tacoma Power may elect not to apply the adjustment provisions herein established.

D. MINIMUM AND AVERAGE POWER FACTOR.

Unless otherwise specifically agreed, Tacoma Power shall not be obligated to deliver electrical energy to the customer at any time at a power factor below 80 percent lagging.

The Average Power Factor (APF) is determined as follows:

As determined with a watt-hour meter and a var-hour meter:

$$APF = \frac{kiloWatt\text{hours}}{\sqrt{kiloWatt\text{hours}^2 + reactive\ kiloAmpere\text{hours}^2}}$$

The var-hour meters for measurement of reactive power shall be ratcheted to prevent reverse registration.

E. SERVICE CONDITIONS.

Applicable provisions of the City Code, Applicable provisions of the City Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

TACOMA POWER

SCHEDULE TC

TAX CREDIT

12.06.314

A. AVAILABILITY.

This schedule is a supplemental schedule to all other Light Division electric rate schedules and is applicable to customers on whom the Department is not legally obligated to pay the State of Washington Public Utility Tax and/or any other taxes.

B. MONTHLY RATE.

The sum of all applicable electric rate schedule charges to such customers shall be reduced by an amount equal to the State of Washington Public Utility Tax and/or any other applicable taxes. The following formula will be used:

REVISED CHARGE =
(1 - **ST** - **OT**) x (the sum of all applicable electric rate schedule charges)

where: **ST** = State of Washington Public Utility Tax rate, **OT** = Any Other Taxes